



INTERNATIONAL
YOUTH FORUM



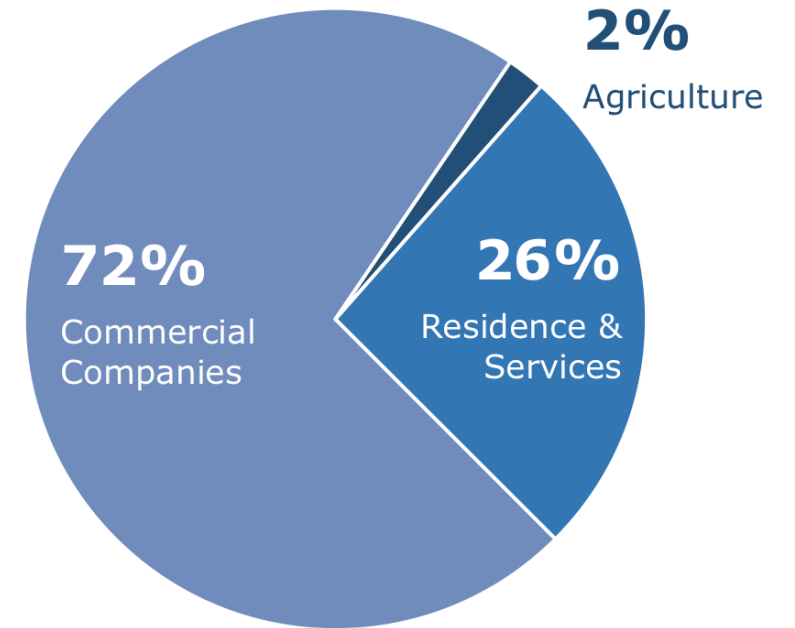
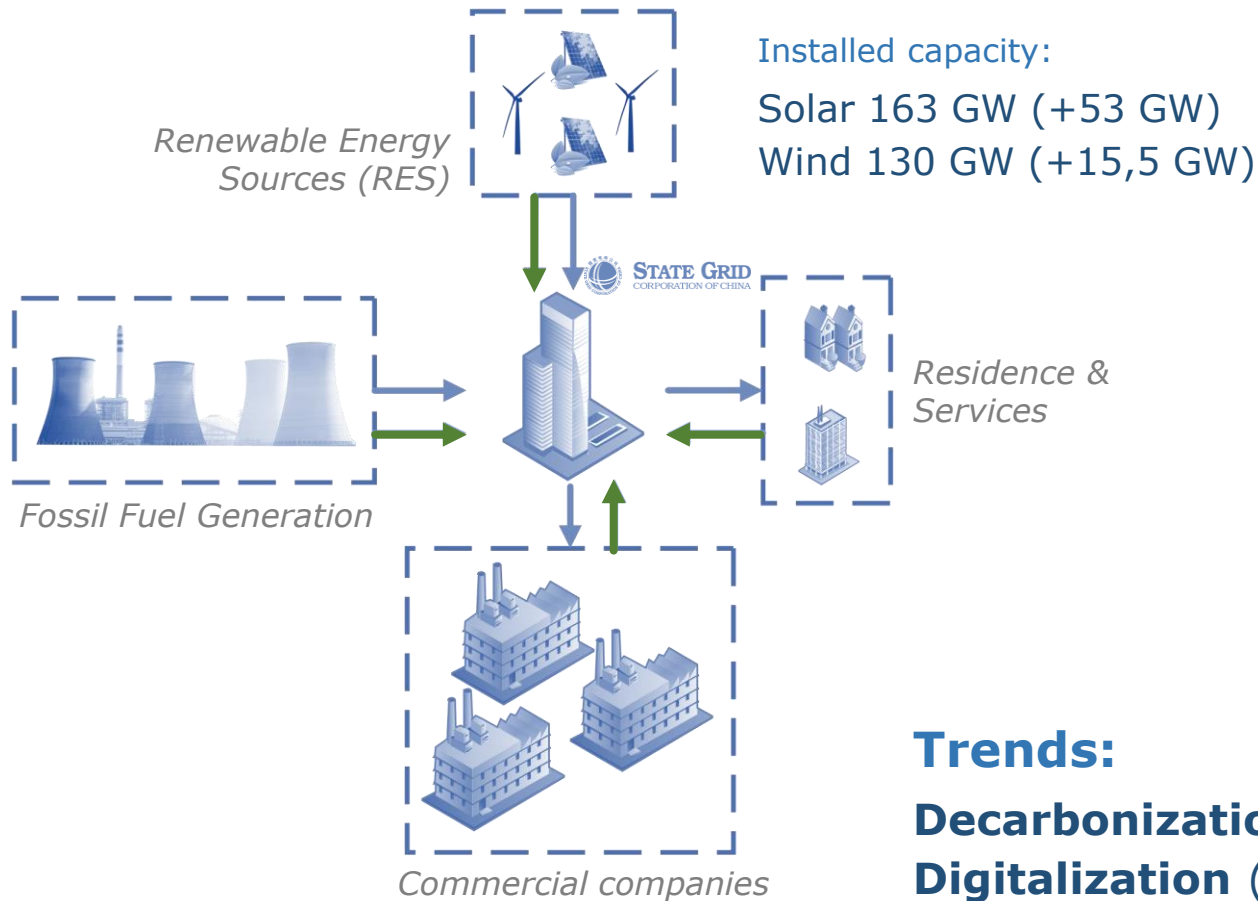
Project challenge:

Poor load control limits the efficiency of renewable energy

Country challenge-owner: China



Current situation overview



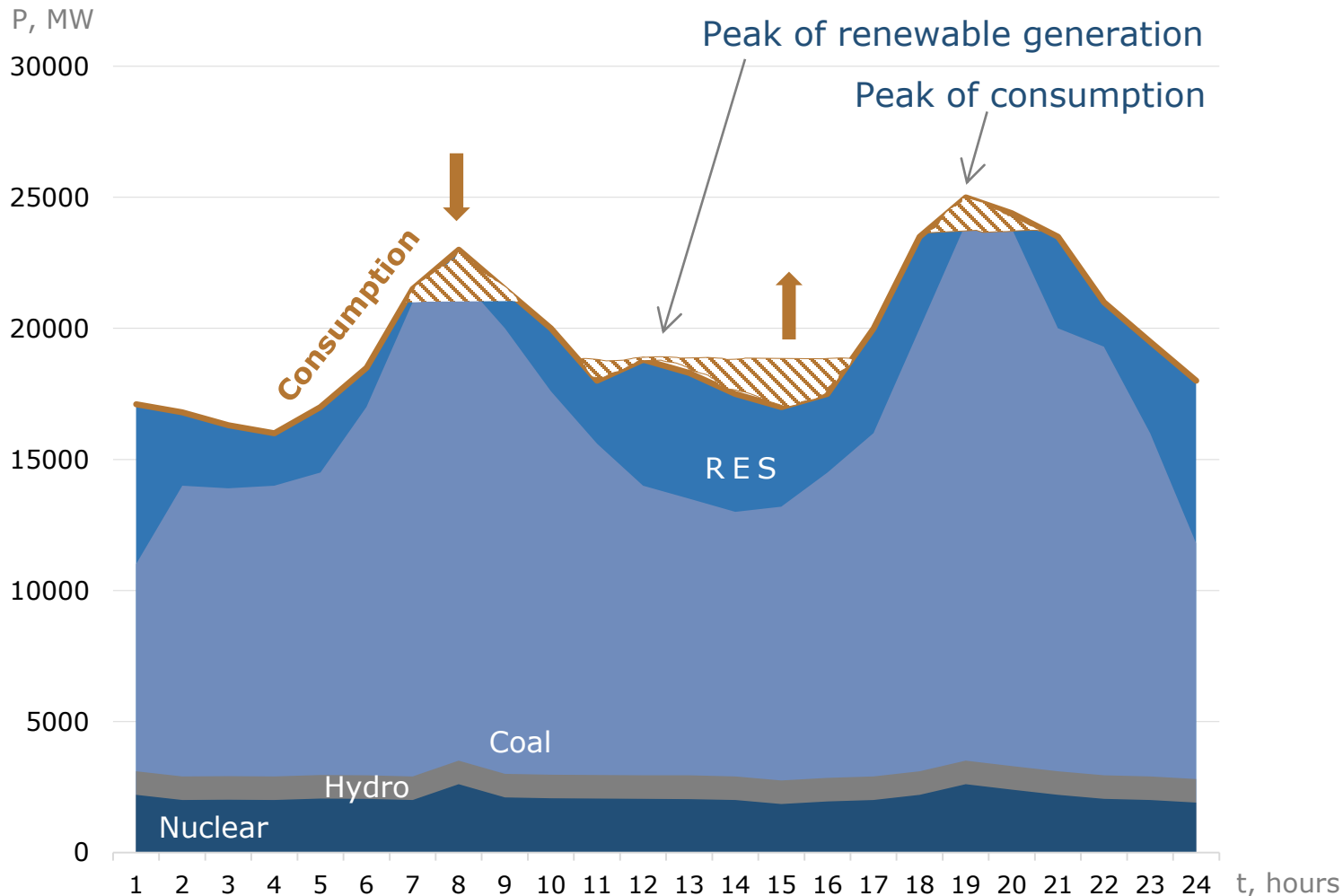
Chinese consumption profile, 2017

Trends:

- Decarbonization** (more RES – less pollution – 2030 up to 800 GW)
- Digitalization** (smart metering, Prosumer, P2P)

Why residence?

Average daily load curve



- Stable heavy industry load
- Smart meter coverage – 99%
- Peak loads reason

Demand Response

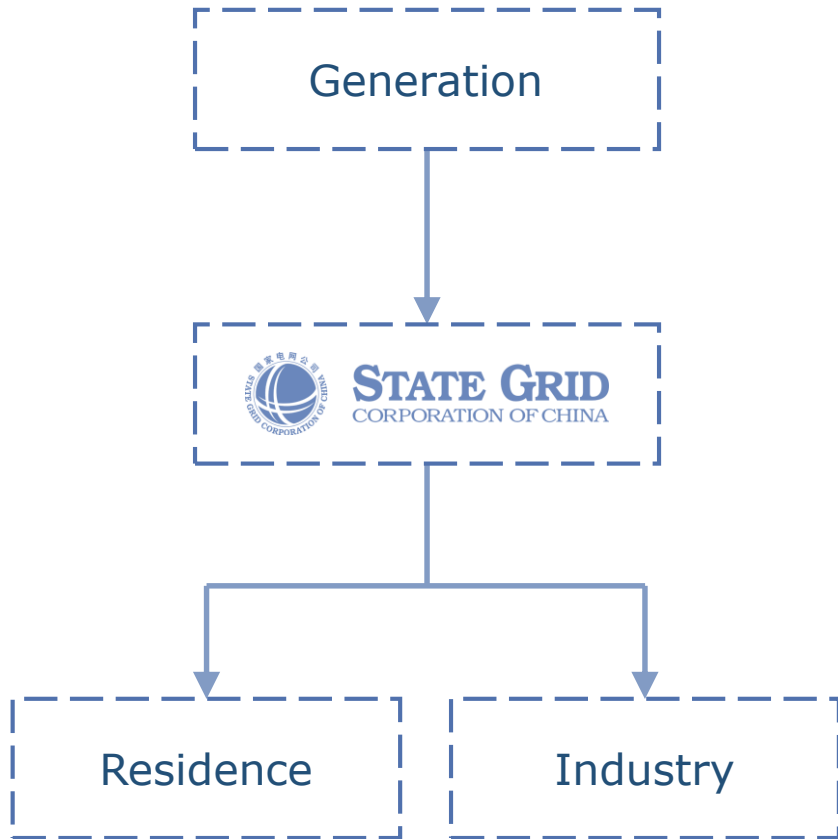
*Chinese digital ecosystem,
e.g. WeChat*

Mind-change

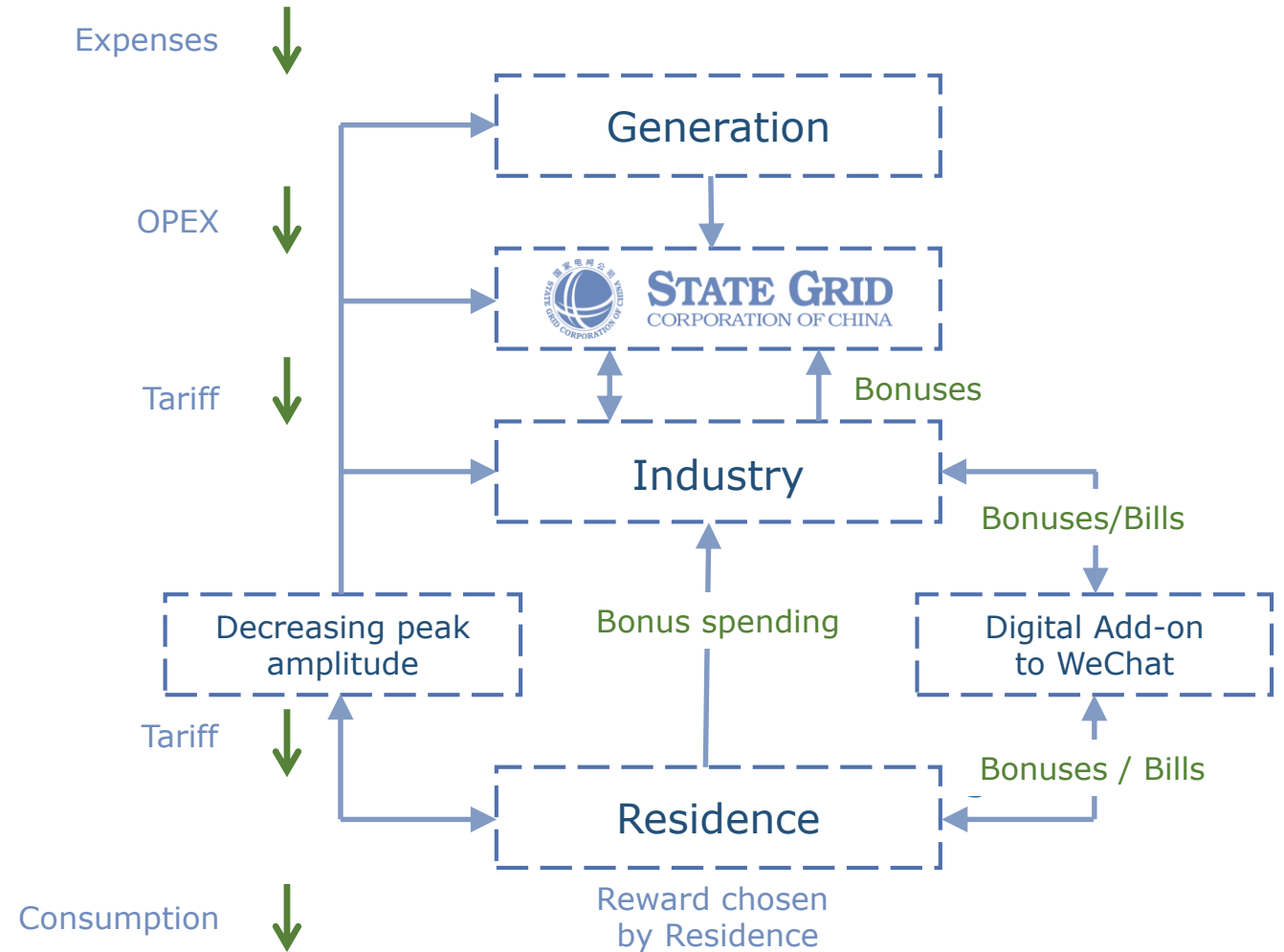
Why WeChat?

- 1 bln WeChat users (residence & services are already in)
- Digital infrastructure with different services (rental, social, business contacts etc.)

Proposed business model

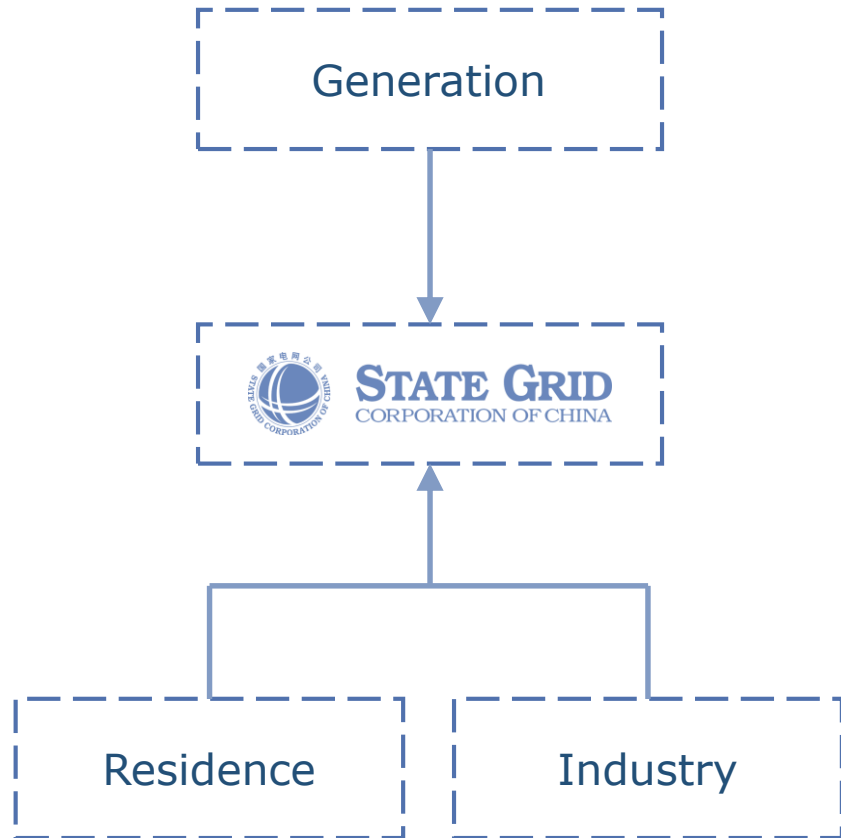


Current business model



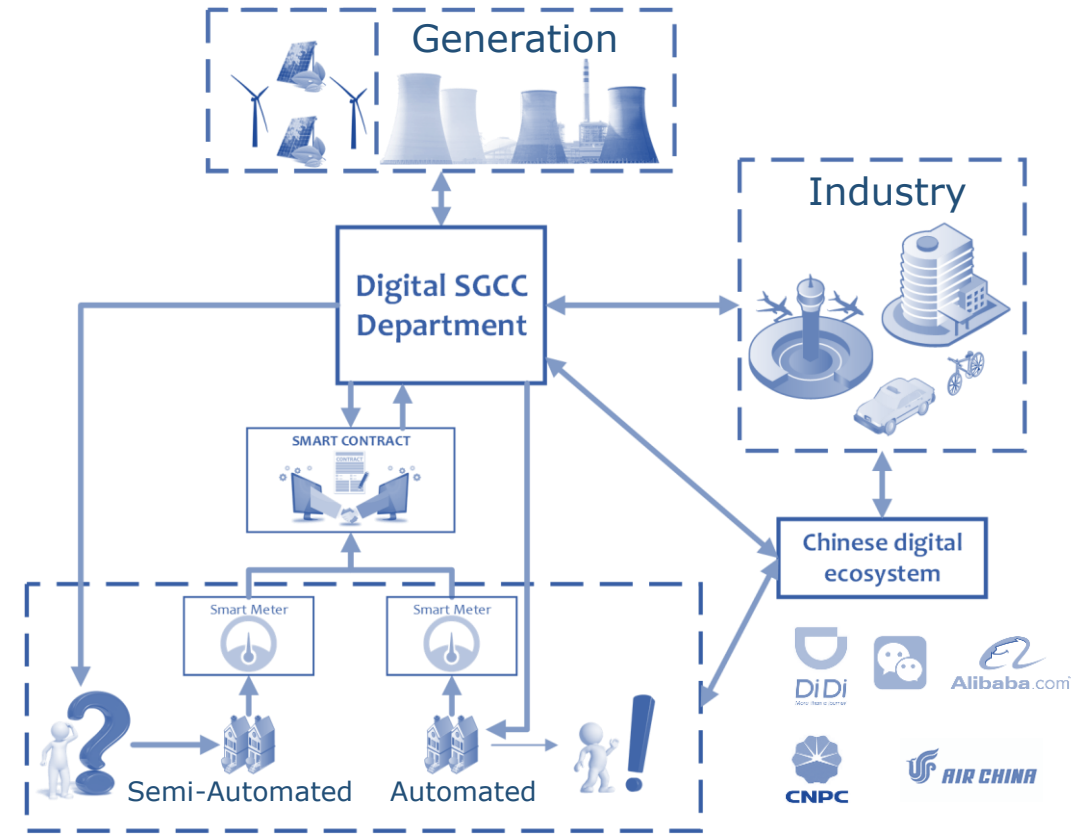
Proposed business model

Digitalization. Data flow



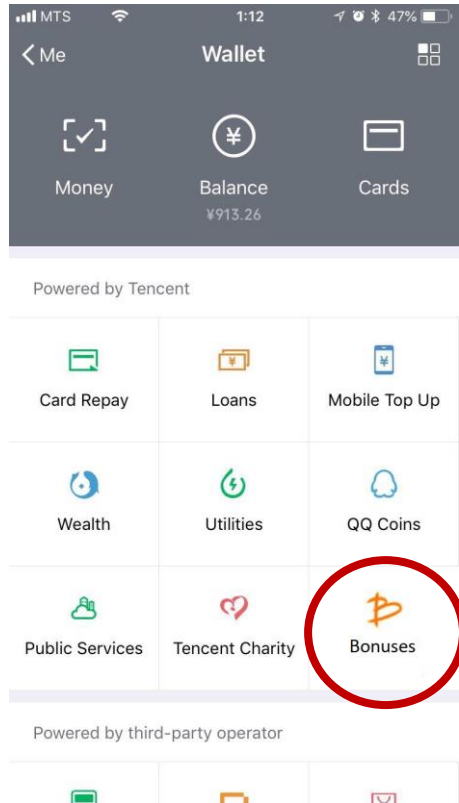
Current data flow

- Bonuses:**
- Cashback
 - Air miles
 - Promo-codes
 - Discounts
 - Decrease of interest rate
 - Subway passes
 - Bicycle rent

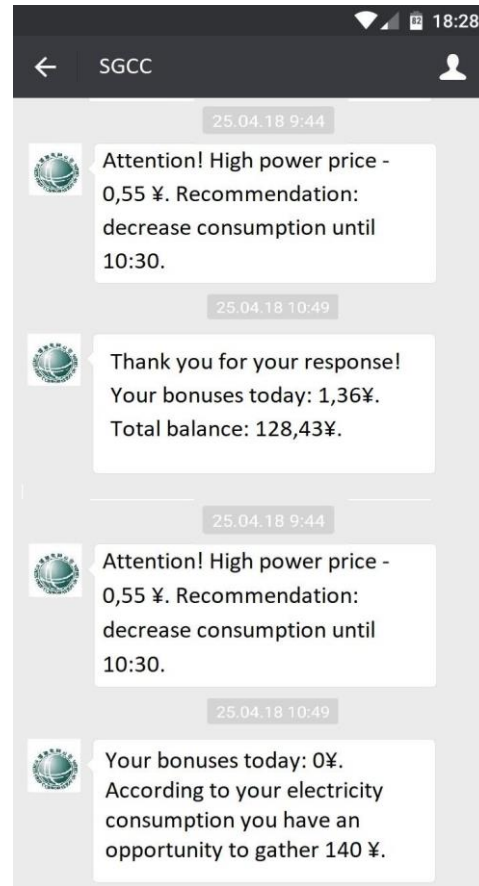


Proposed data flow

Digital solution



One click — all bonuses



Examples of notifications

Digital solution

- On-line distribution power system's mode analysis
- Short recommendation messages for devices' end users based on information gathered from generation & consumption
- Automated load control with enforced demand response
- Dynamic tariff during peaks (16.00 – 20.00)
- Overall bonus system integration and electricity payments into WeChat

WeChat allows

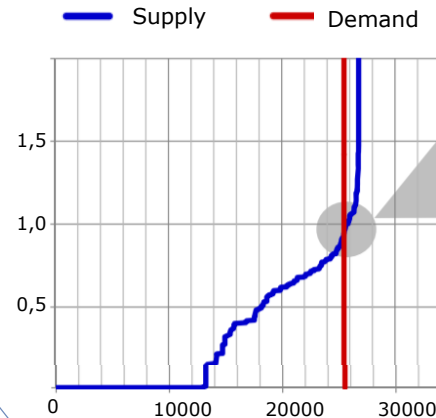
- Additional value from new data
- Bonuses for each consumer of residential sector
- Transparency of services for power grid company as well as for consumer

Pilot

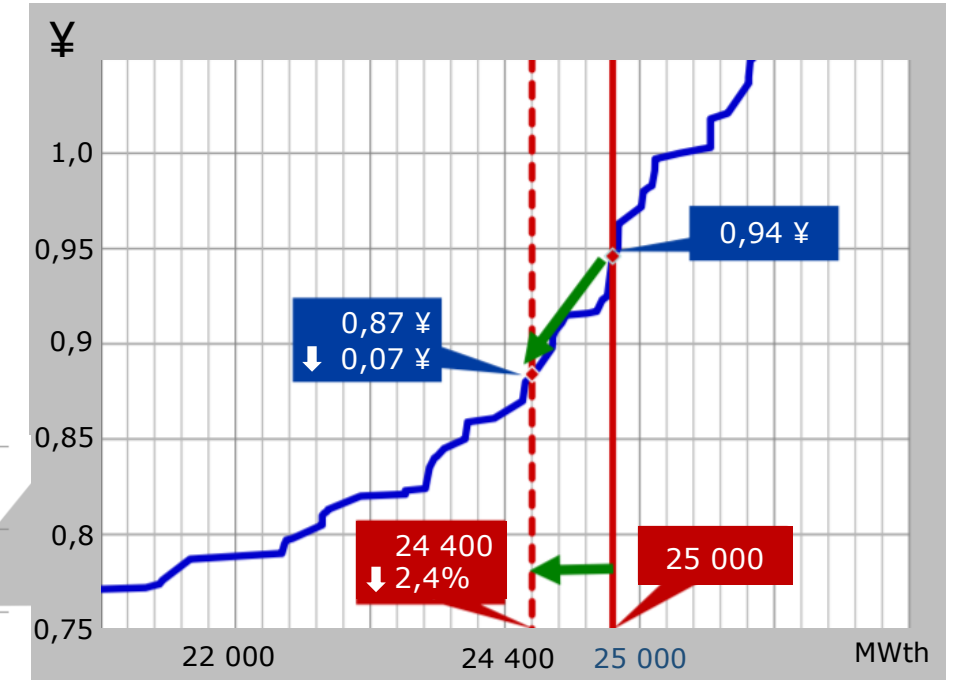
Jiangsu province, Sūzhōu city



Parameter	Value
Maximum load, GW	22-25
Households and services, % of load	20-30
Population, mln ppl	10,7
WeChat users, mln ppl	7,6
Smart metering coverage, %	99,3



Price dependence on the level of consumption



Using Demand Response to decrease the load by 2,4% will lead the reducing of the price to 0,07¥

Road map

Nº	Name of stages	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
1	Creation of business model	■									
2	Creation of technical solution		■								
3	Regulation and technical facilities development		■								
4	Application development			■							
5	Testing period in imitation model			■	■						
6	Application implementation				■						
7	Testing period in pilot region					■	■				
8	Implementation of the system on the national scale							■	■	■	■

Results:

- Reduce up to **5%** of load capacity (**up to 1,25 GW**) → tariffs for industry from **0,94 ¥/kWh** to **0,74 ¥/kWh**
- Creation of unified bonus system
- Benefit for end consumer **34 ¥** per month
- Profit for industry **67 mln ¥** per month
- CAPEX+OPEX for grids decrease for **10%**
- Expenditures for Fossil Fuel Generation decrease for **12,5%**
- Opportunities for **1,25 GW RES** capacity implementation without losing stability



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Team Russia



Anna Bessarabova



Aleksandr Patsev



Ivan Roi



Vladislav Bulychev



Kim Petrunov



Nikita Senchilo



Anna Igumnova



Alexander Nefedyev



Evgeny Smyk



Dmitry Mitenkov



Andrey Zadorozhnyy