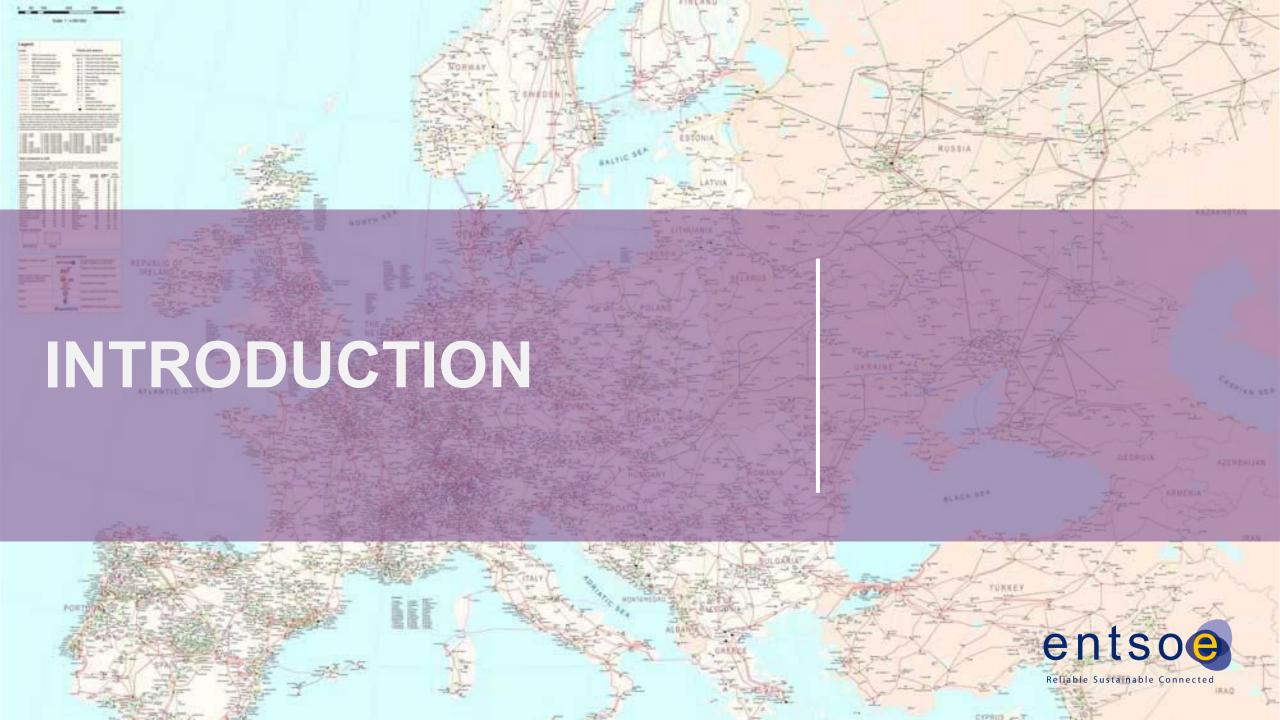
ENTSO-E ACTION PLAN TO IMPROVE IEC 61850 DATA MODELS AND ENGINEERING PROCESS

TOWARDS EFFICIENT IEC 61850 MULTI-VENDOR INTEROPERABILITY OVER THE SYSTEMS LIFECYCLE

DIGITAL SUBSTATION IEC 61850

Moscow, The Russian Federation, 3. October 2017





ENTSO-E at a glance





300 000 km of transmission lines

7 times the earth's unconference

3300 TWh electricity consumption

36 countries



of the global electricity consumption

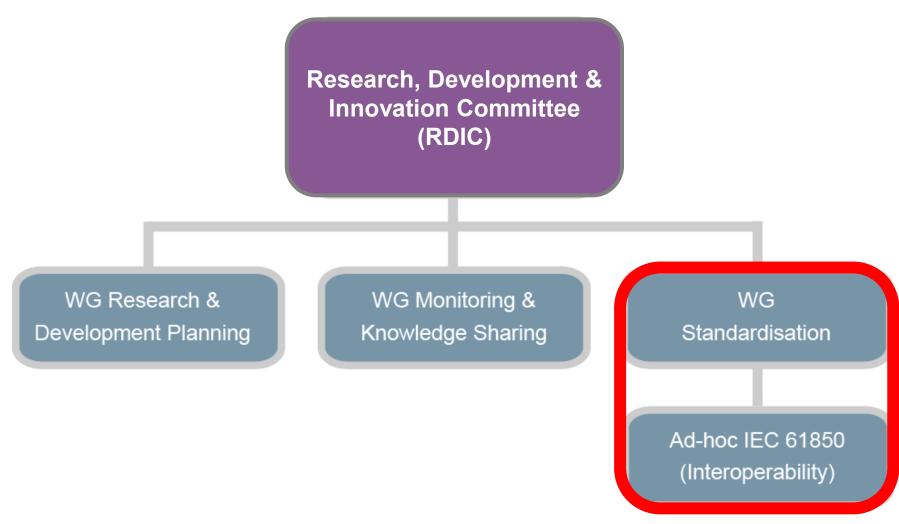


over 500 million customers served





ENTSO-E organizational structure / Standardisation (1/2)



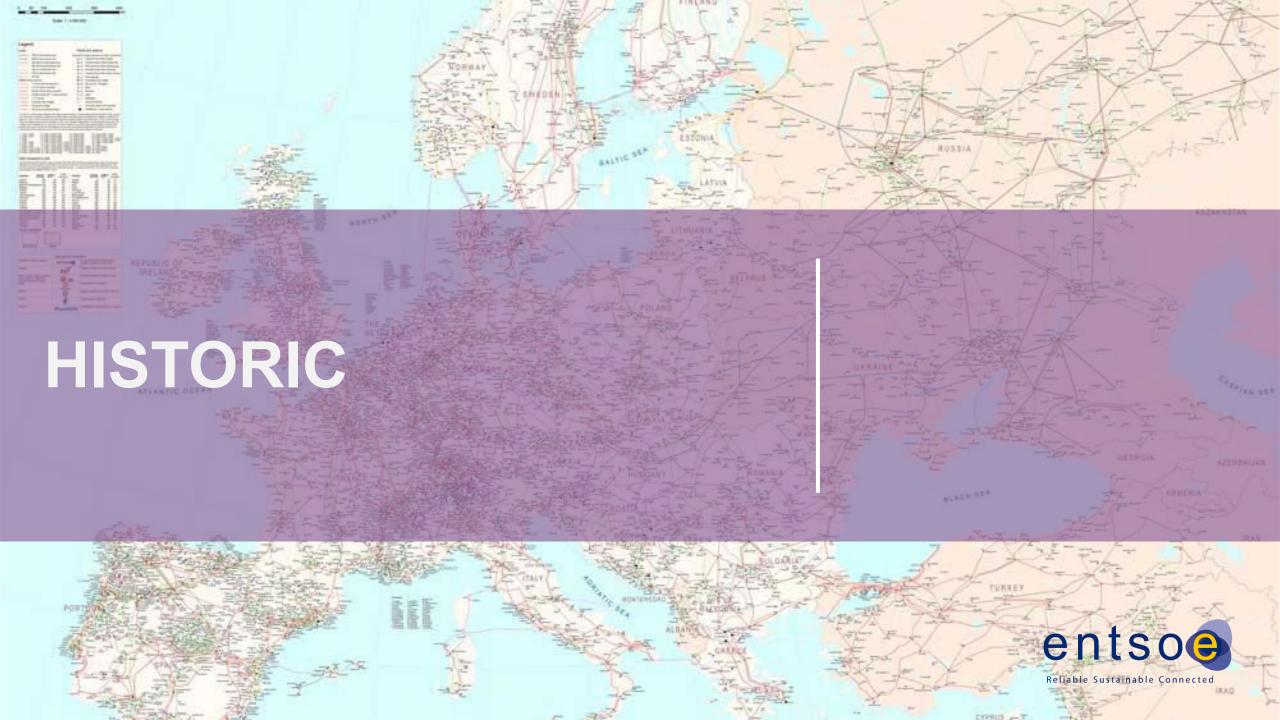


ENTSO-E organizational structure / Standardisation (2/2)

Subdomains of TC57	Working Groups
Power system IED communication and associated data models – IEC 61850 (Substation automation)	IEC TC 57 - WG 10
Energy management system application program interface (EMS - API) - IEC CIM 61970 for grid exchanges	IEC TC 57 - WG 13
System interfaces for distribution management (SIDM) – IEC CIM 61968 (TSO to DSO interfaces)	IEC TC 57 - WG 14
Data and communication security	IEC TC 57 - WG 15
Deregulated energy market communications - IEC CIM 62325 for market exchanges	IEC TC 57 - WG 16

ENTSO-E since 2009 contributes in both CIM 61970 & 62325 series, for grid and market exchanges respectively.





Historic - April 2012: ENTSO-E statement on IEC 61850 standard

Observations:

- Multi-vendor systems very scarce 10 years after 1st standard publication
- Implementation complexity

Recommendations:

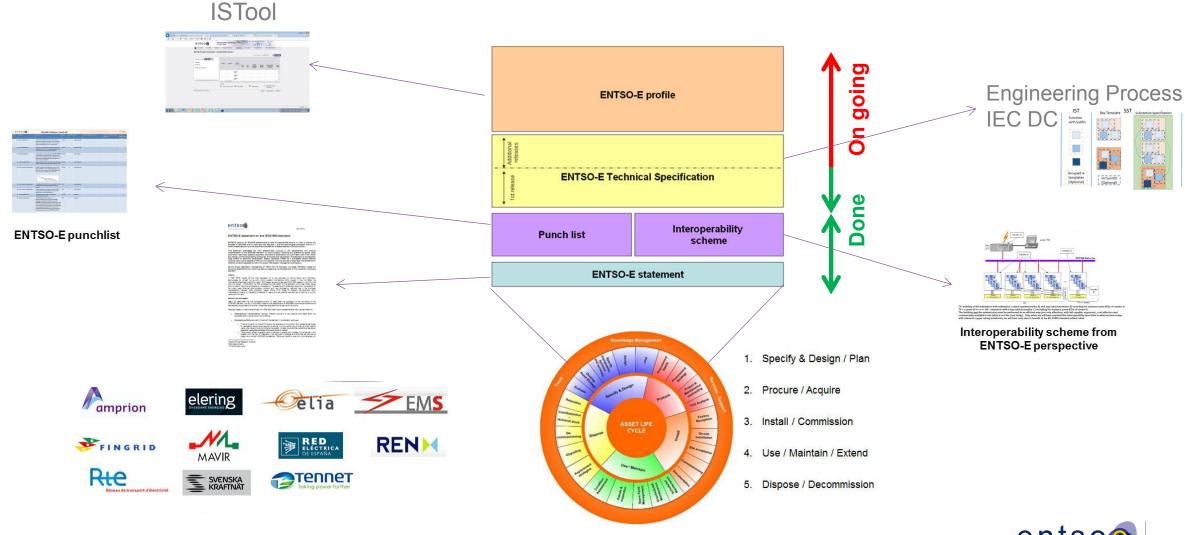
- Improve interoperability, over life cycle of the systems of Assets
- Mask complexity by ergonomic tools

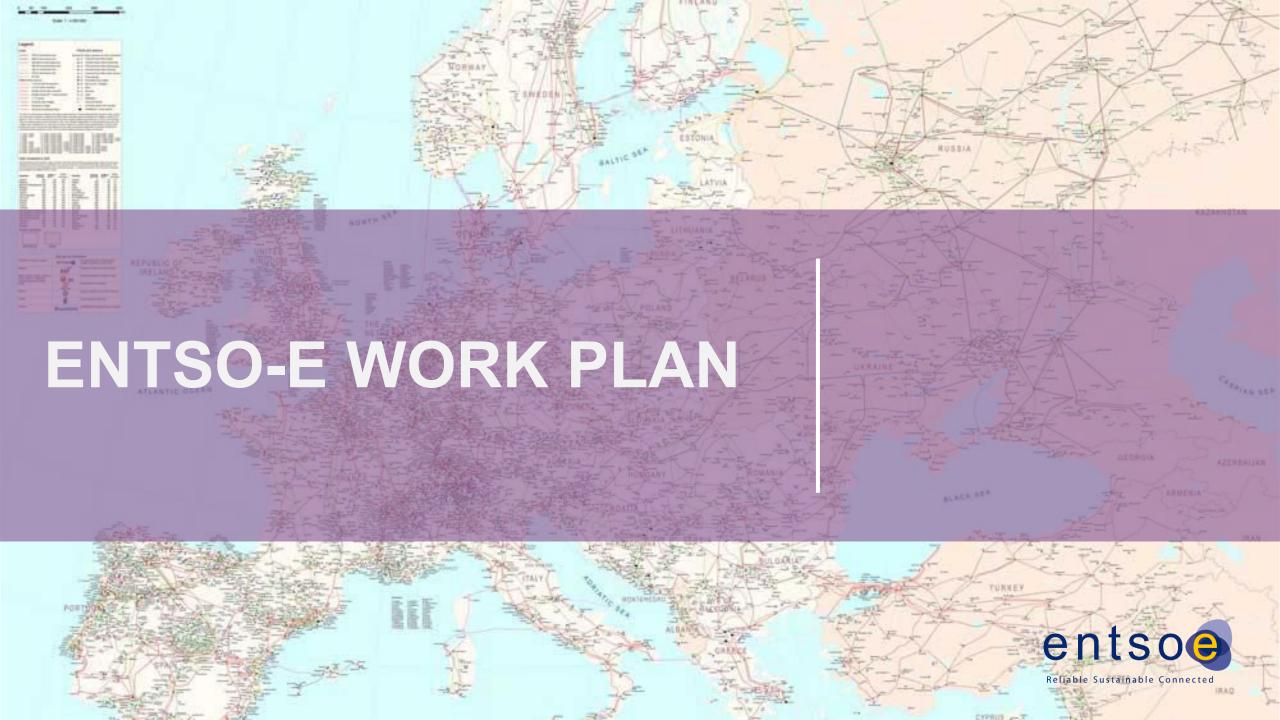
Stakeholders:

• standardization bodies : IEC, ... ; Suppliers ; Conformance testing companies: UCA lug, ... ; Users (associations): ENTSO-E, ...



ENTSO-E work structure around IEC 61850



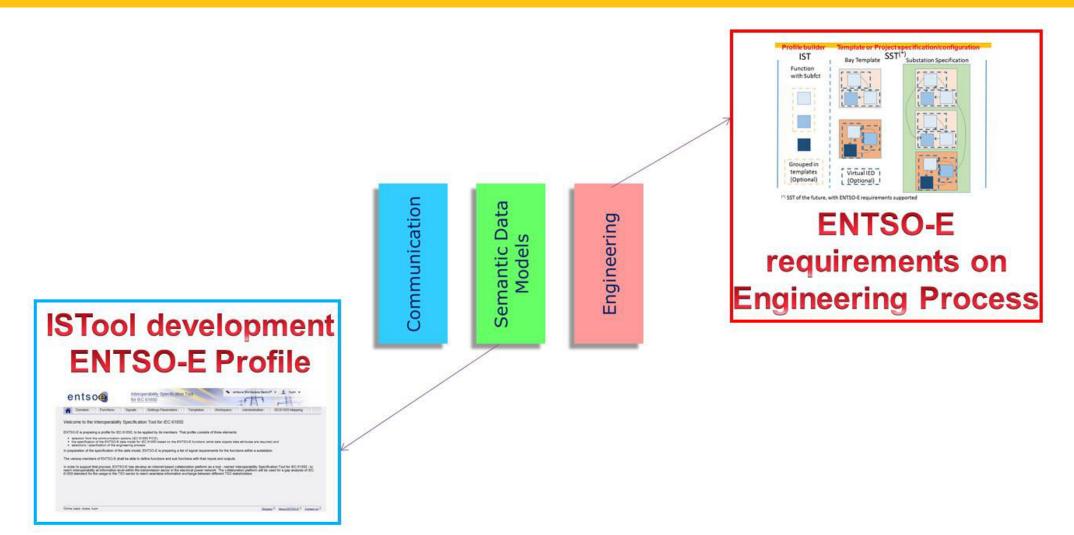


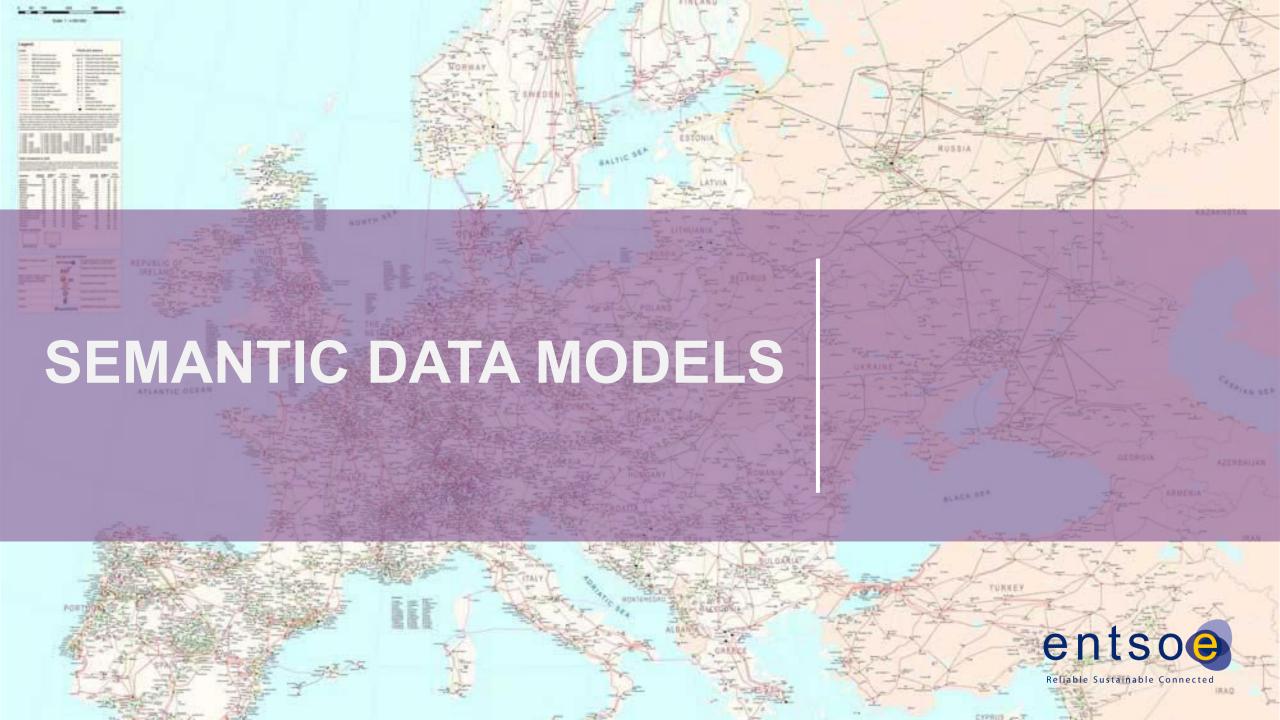
The three components of IEC 61850 – Interoperability ambition

Engineering

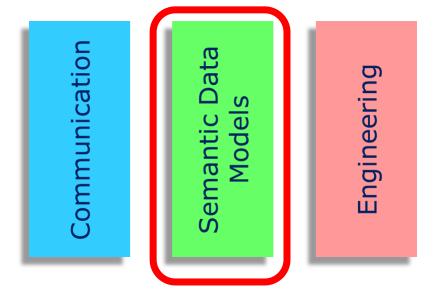


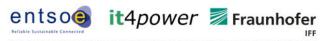
Mapping of ENTSO-E activities



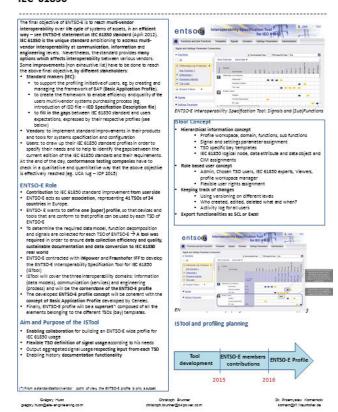


Improvement @ information level / ISTool





ENTSO-E INTEROPERABILITY SPECIFICATION TOOL FOR IEC 61850



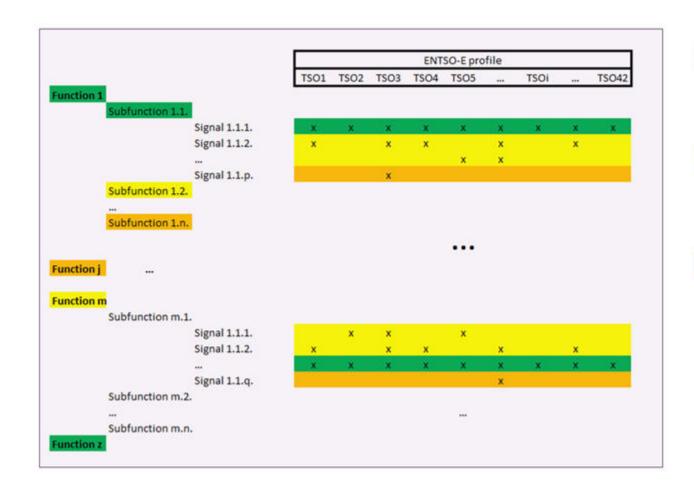




Objectives of the Interoperability Specification Tool

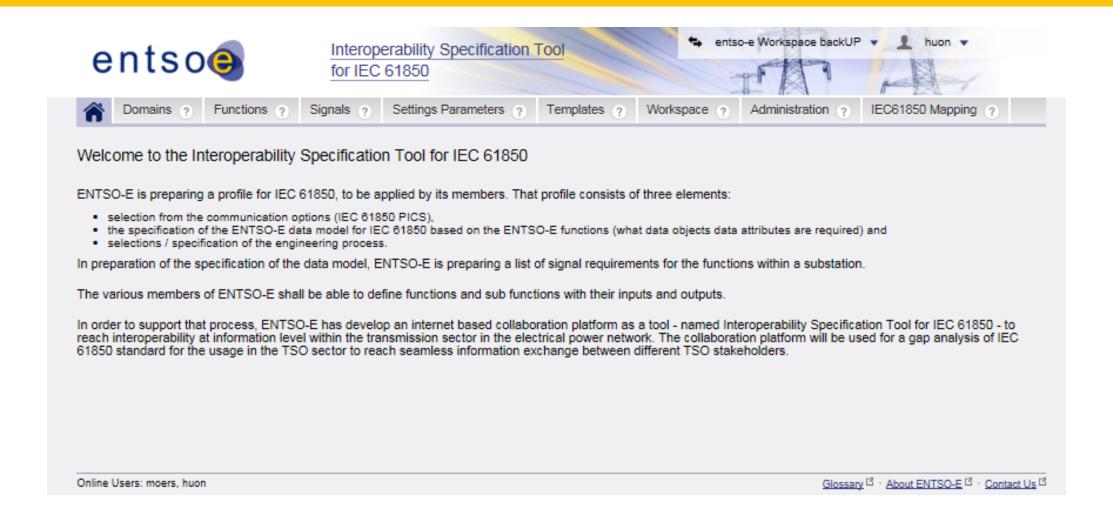
- → Tool for DSAS(*) (sub)functions and signals collection @ ENTSO-E level
- = profile builder (it is not a specification/configuration tool)
- → Future proof (e.g. integration of settings parameter, CIM, interfaces with system specification and configuration tools, ...)
- → Basis for gap analysis between IEC 61850 and user requirements
- → Facilitator between IEC 61850 complex world (through IEC 61850 UML model) and utility world, finally enabling multi-vendor interoperability over system life cycle in an efficient and sustainable way

ENTSO-E profile will be a superset of requirements





Interoperability Specification Tool – The ENTSO-E profile builder



Pilot project on distance protection

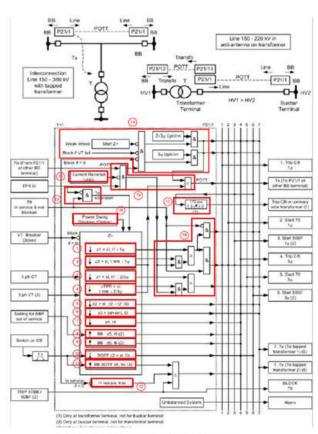
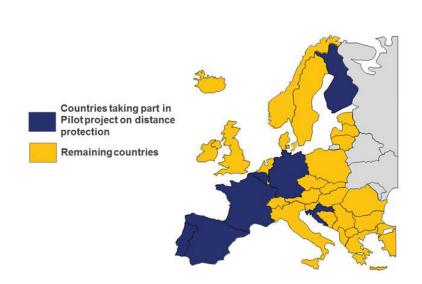


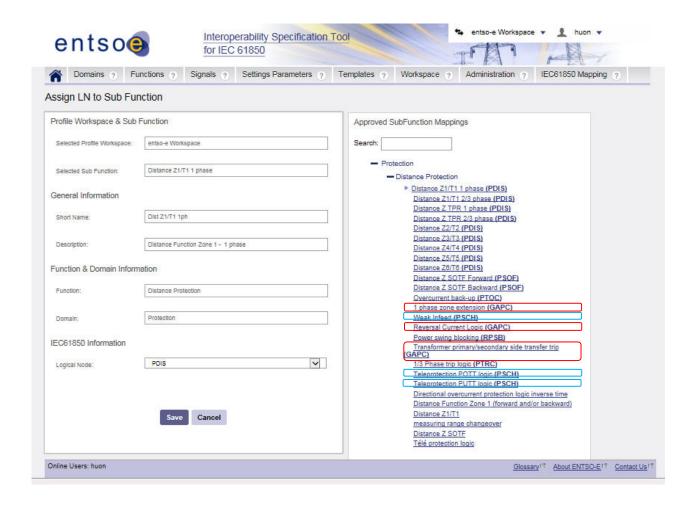
Illustration Elia approach – Conventional schemes decomposition

Several methods to build up the profile

- Conventional schemes decomposition
- Start from existing IEC 61850 modelling
- From scratch



Pilot project on distance protection – Gap identification



2 types of GAP were identified:

- No IEC 61850 LN in the model
- Not enough granularity in the model

Pilot project on distance protection achieved

Domain	Function	Subfunction
- Protection		
	- Distance Protection (Elia)	
		+ Distance Z1/T1 1 phase
		+ Distance Z1/T1 2/3 phase
		+ Distance Z TPR 1 phase
		+ Distance Z TPR phase
		+ Distance Z2/T2
		+ Distance Z3/T3
		+ Distance Z4/T4
		+ Distance Z5/T5
		+ Distance Z6/T6
		+ Distance Z SOTF Forward
		+ Distance Z SOTF Backward
		+ 1 phase zone extension
		+ Weak Infeed
		+ Reversal Current Logic
		+ Power swing blocking
		+ Distance Z1/T1
		+ Distance Z SOTF
		+ 3 phase zone extension

	Connection	Origin of Connection	Туре	- Signal Description ENTSO-E	- Signal Description Connected TSO	- Signal Translation Connected TSO	- Allocated Communication Service
I							
ı							
\	- Operate by Z1/T1 1 phase						
		Ella System Operator 8A, (Distance protection Ella)	Ò	Op by zone 1 phase to ground distance function (for signalling to CC)	Operate Z1 1ph		
		TenneT T80 GmbH, (TenneT T80)	Ò	Op by zone 1 phase to ground distance function (for signalling to CC)	Operate Z1 1ph		
		Red Eléctrica de España 8.A., (Line Bay 400 kV)	Ò	Op by zone 1 phase to ground distance function (for signalling to CC)	Operate Z1 1ph		
		Fingrid Oyj, (Fingrid 400kV Distance Protection)	Ò	Op by zone 1 phase to ground distance function (for signaling to CC)	Operate Z1 1ph		
		HOP8 d.o.o., (Line Bay 110 kV)	0	Op by zone 1 phase to ground distance function (for signalling to	Operate Z1 1ph		



Improvement @ engineering level

Communication

Semantic Data Models

Engineering

ENTSO-E issued in September 2016 new requirements to further enhance the engineering using IEC 61850

- Input & data flow modeling
- Introduction of virtual IED for vendor independent design (transparent purchasing process)
- Include key primary system data for efficient system engineering
- Include telecommunication network description

ENTSO-E issued a Document for Comment (DC) to IEC





57/1771/DC For IEC use only 2016-09-02

INTERNATIONAL ELECTROTECHNICAL COMMISSION

TECHNICAL COMMITTEE 57: POWER SYSTEMS MANAGEMENT AND ASSOCIATED INFORMATION EXCHANGE

Proposed new work items by ENTSO-E to introduce additional specification features of IEC 61850 based systems within SCL.

IEC 61850: COMMUNICATION NETWORKS AND SYSTEMS FOR POWER UTILITY AUTOMATION

- Part 6: Configuration description language for communication in electrical substations related to IEDs

It should be noted that a category D liaison exists between ENTSO-E and TC 57 WG 10, which enables ENTSO-E to directly submit proposals to TC 57 for new work items.

1 Background

Edition 2 of IEC 61850-4 was published in 2011. Edition 2 of IEC 61850-6 was published in 2009. Ultimately, this DC, framed by the ENTSO-E statement and example of engineering process, aims to serve the market in order to reach the multi-vendor interoperability of systems in an efficient way.

Additionally the DC aims to clarify,

Part 4: System and project management

- If the proposed requirements (and the resulting extensions within IEC 61850) are supported widely by the national committees and are within the scope (or extended scope) of IEC 61850.
- If priority can be allocated within WG 10 to progress with the below proposals.

The work proposals have first been presented to WG 10 at the February 2016 meeting and they have been discussed in more detail at the June 2016 meeting in Rome. The oddone of the DC will not necessarily be a new part, it will most probably be extensions to the existing part 6 of IEC 61850. W0 10 also agreed, that in a first step, some investigations are required. ENTSO-E does not have the required detailed expertise to perform this and WG 10, while basically agreeing to the proposals, would like to get an official mandate from the National Committees to follow the work.

Besides each of the 3 Items proposed below, a target date for accomplishment is mentioned in order to indicate the respective priority as evaluated by ENTSO-E.

 a) Input and data flow modelling / Virtual IED - Introduction of additional specification features of IEC 61850 based systems within SCL / Target date: 12/2017

In order to increase engineering process efficiency for users, additional specification features to be introduced in the SCL (Substation Configuration Language) shall enable (in an interoperable way):

- the possibility to define inputs for subfunctions and functions during specification stage and add
 references to the source data object related to this input. This will allow the definition of signal flow
 without obligation to specify virtual IEDs (intelligent Electronic Devices). If virtual IEDs are used, a
 standard way defining how to interpret signal flow shall be provided. This shall be possible
 independently of the user specification level (bay template, substation template, system template);
- the possibility to group sub-functions into functions (if not yet included in 61850-6 Ed 2.1);
- the possibility to define requirements for IEDs in a vendor independent way (virtual IEDs or so called "ISD - IED Specification Description" file), let to specify in SCL their specified IED capability in terms of modelling and communications aspects;
- the possibility to develop bod mechanisms to compare and provide qualitative and quantitative results between a user specified IED capability (virtual IEDs) and a particular IED vendor-specific ICD file; the relationship between an ISD and an ICD file can be 1 to 1 or 1 to

57/1771/DC

The expected tasks are listed below

- Use cases for the specification process
 - Specification of signal flow
 - Hierarchical function specification
 - Specification of IED requirements
- Verification of IED characteristics against specification
- Gap analysis Verify existing capabilities of IEC 61850 Ed 2.1 against use case requirements
- Extensions required in IEC 61850-6
 - Process descriptions
 - Schema extensions

 b) System engineering efficiency - Introduction of additional specification and configuration features of IEC 61850 based systems within SCL / Target date: 12/2018

In addition, in order to increase engineer process efficiency and user maintenance efficient, further specification and configuration features to be introduced in the SCL shall enable (in an interoperable way):

- the possibility to define key primary system data (e.g. CT or VT ratio) and link them to other Data
 Object elements inside the SCL file that are dependent of it, (e.g. global variable inherited through the
 SCL structure), ensuring therefore data coherency in an efficient way;
- the possibility to specify and maintain within the SCL file, the overall system functional requirements as ANSI/IEEE C37.2 code numbers together with data regarding the number and type of modelling functions related to that code number.
- to enhance the efficiency of the engineering/purchasing process, gaps shall be identified to fully support the formal description of iED requirements. For example, BRCB capabilities, disturbance recording capabilities, accuracy, temperature ranges for monitoring purposes;

The expected tasks are listed below.

- Use cases for the specification process
 - a. Specification including key primary system data
 - Spedfication including ANSI/IEEE C37.2 code numbers
 - c. Formal specification of IED requirements
- Gap analysis Verify existing capabilities of IEC 61850 Ed 2.1 against use case requirements.
 Extensions required in IEC 61850-6
 - a Process descriptions
 - Process descriptions
 Schema extensions
 - b. Schema extensions
- c) Communication Network Description Introduction of additional specification and configuration features of IEC 61850 based systems within SCL/ Target date: 12/2018

In order to increase efficiency of engineering processes and maintenance of users, additional specification and configuration features to be introduced in the SCL shall enable, in an interoperable way, the complete description of the communication network, including topology, characterization of the network nodes (switches and routers), VLANs, etc. This would allow a seamless integration of a Network Engineering Tool, capable of importing a SCD file (see IEC TR 61850-90-4, clause 12.4). The configuration of the switches and routers would then be automatic from the SCD file.

The expected tasks are listed below.

- 1. Use cases for the specification and design process
 - Specification of the communication network
 Configuration of the communication network equipment
- Gap analysis Verify existing capabilities of IEC 61850 Ed 2.1 against use case requirements
- Gap analysis Verify existing capabilities of IEC 61850 Ed 2.1 against use case requireme
 Extensions required in IEC 61850-6
 - a. Process descriptions
 - b. Schema extensions

57/1771/DC

4. Extensions required in data models

Extensions to the model described in IEC TR 61850-90-4

The work to be carried out could be facilitated by the following three groups within WG 10 (as per Figure 1 below):

- Existing TF SCL/Functional Modelling: Input & Data Flow Modelling Including Virtual IED (ISD)
- New TF to be created: System Engineering including capability description extension to enhance purchasing process
- TF 90-4 (to restart): Communication Network Description

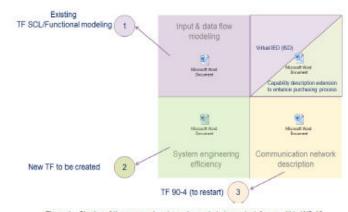


Figure 1 - Sharing of the proposed work requirements between task forces within WG 10

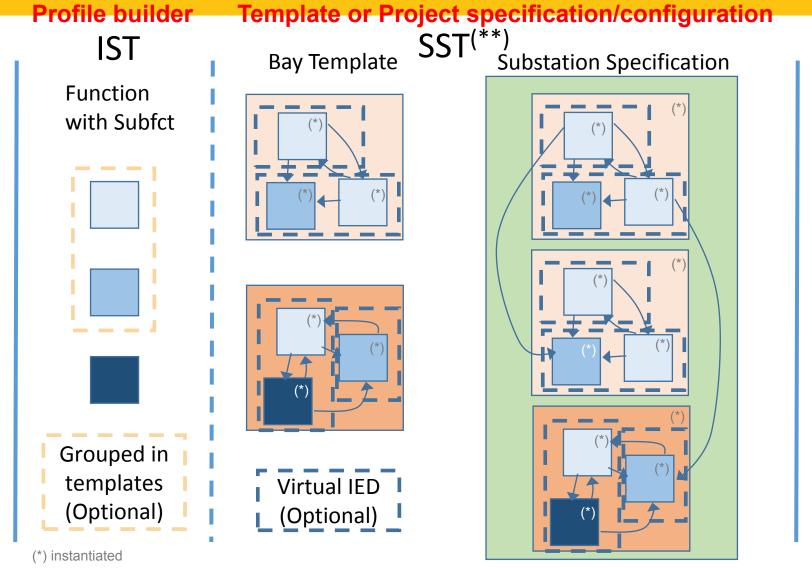
2 Action

IEC national committees with P-membership status in TC 57 are invited to submit comments on the above new work items proposed by ENTSO-E:

by 2016-10-14 at the latest

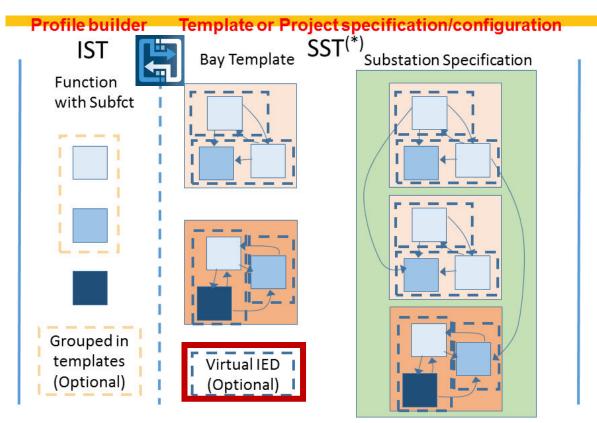
using the IEC electronic commenting / voting system. Their comments will be considered at the coming TC 57 WG 10 meeting (week of 24 October in Glasgow).

Engineering process / ENTSO-E requirements



entsoe Page 2

ENTSO-E engineering process – (Some) next steps



(*) SST of the future, with ENTSO-E requirements supported

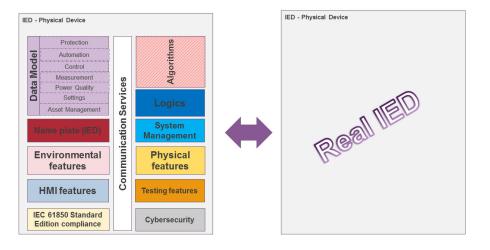
ENTSO-E test case @ UCA lug IOP 2017 15-19th October 2017

ISTool

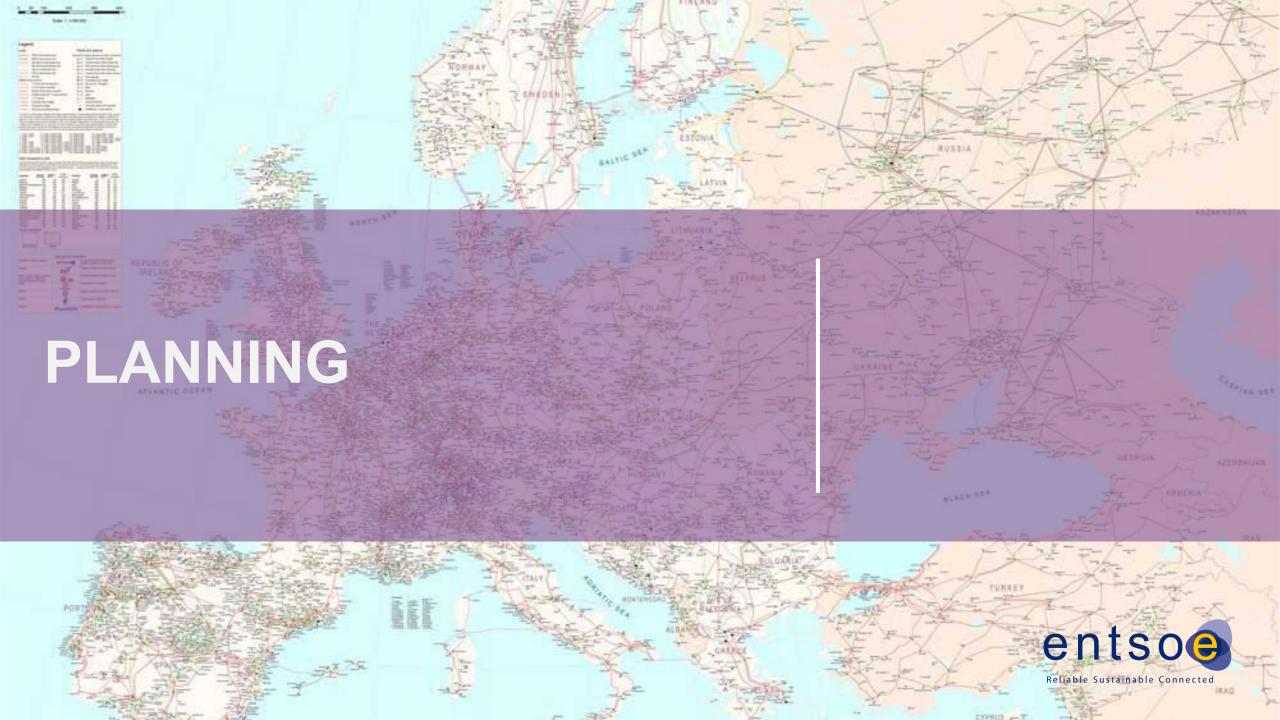


SSTool

Transparent & efficient purchasing/engineering process







Enforced cooperation ENTSO-E with IEC TC57 WG10

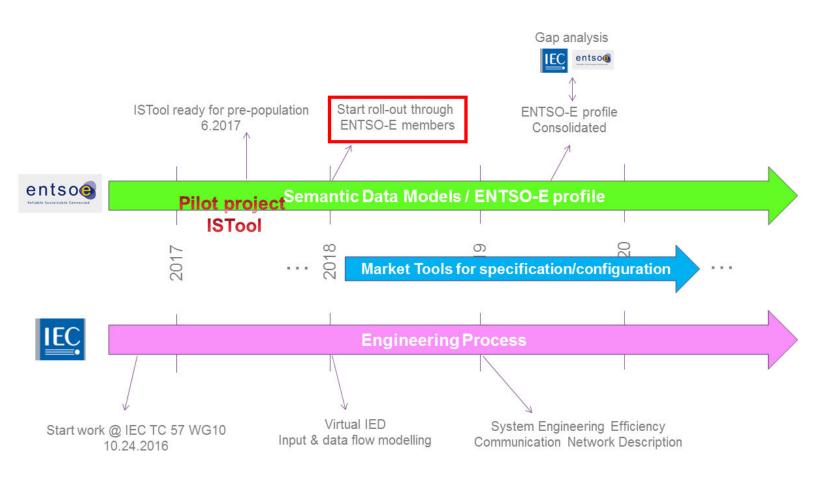
		01-	AUL TOET WO 40		
			edule TC57 WG 10 23 – 27, 2017, New		
		Meeting October 2		•	
		Plenary			
	08.30 - 12.30	Welcome, General topics (Ch. Brunner) Update from ENTSO-E (G. Huon)			
Monday October 23, 2017			blishing, code components, etc)	(Laurent Guise)	
20,2011	13:30 – 17:30	TF 1-2 (Guide ext 61850)	TF 7-6 (BAP)	TF 5 (Comm Req)	TF ENTSO-E
		Prepare draft CD	Prepare 2 nd DC	Prepare CDV of Amd	 According to specific agenda
	08:30 - 12:30	TF 7-5 (Modelling concepts	Ad hoc TF Engineering	TF 80-5 (Modbus Mapping)	
Tuesday	00.30 = 12.30	 Finalize 1st DC 	 Work on topics 	Prepare DTS	•
October 24, 2017		TF 90-18 (Alarm handling)	TF 6-100 (Fct Mod in SCL)	62351-6	
	13:30 – 17:30	Prepare first DC	Work on draft	According to specific agenda	•
	08:30 - 12:30	TF 90-14 (FACTS)	TF UF	TF 90-12 (WAN Guideline)	
Wednesday,	00.50 - 12.50	 Prepare DTR 	 Resolution of IOP issues 	Work on revision draft	•
October 25, 2017	13:30 - 17:30	TF 90-11 (Logic Modeling)	TF 6-2 (HMI)	TF 90-13 (Det Networks)	
	10.00 - 11.00	 Prepare 2nd DC 	 Work on draft 	 Work on scope / 1st draft 	•
	08:30 – 12:30	TF 90-21 (Trvl wave Flt Loc	TF UF	TF 90-13 (Det Networks)	TF 90-19 (RBAC)
Thursday,		Work on scope / 1st draft	Resolution of Issues Feedback IEEE H30	Work on scope / 1st draft	Work on draft
October 26, 2017		TF 90-20 (Redundant IEDs)	TT TV-5 (Functional testing)	AHWG PWI China	
	13:30 – 17:30	Work on draft	 Review comments received on DC 	 Discuss possible PWI presented in Seoul 	•
	08:30 - 12:30		Plei	nary	
	00.00 - 12.00	 TF report with in depth disc 			
Friday, October 27, 2017	13:30 – 17:30	Document status (Ch. Brunner) Technical discussions time issues (H. Kirmann) Action items (J. Greene) Liaison reports Future work Next and Future meetings			

ENTSO-E profile challenge

Engineering process ENTSO-E requirements

UCA lug IOP – Feedback loop

Global planning & enablers in preparation



Enablers in preparation to make this roadmap happen:

- Enforcement resources (and commitment) at ENTSO-E (members) side
- (Some) ENTSO-E members participation in EC funded Osmose project, with key market players involved

entsoe

Reliable Sustainable Connected